U.S. Department of the Interior
Minerals Management Service (MMS)

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OMB Control Number 1010-0018
OMB Approval Expires: 10/31/2007

SENSITIVE RESERVOIR INFORMATION REPORT (SRI)

1. ❑ ORIGINAL ❑ CORRECTION	8. FIELD NAME	50. RESERVOIR NAME	26. CONTACT NAME
			11. OPERATOR NAME and ADDRESS ***(Submitting Office)***
117. DRIVE MECH.	10. MMS OPERATOR NO.	118. DISCOVERY YEAR	

121. TYPE OF REQUEST	89. ATTACHMENTS PER 30 CFR 250.1102	122. RESERVOIR TYPE		123. RESERVOIR CLASSIFICATION	
		OPERATOR REQ.	MMS	OPERATOR REQ.	MMS
❑ INITIAL ❑ REVISION ❑ ANNUAL REVIEW ❑ RECLASSIFY RESERVOIR	❑ LOG SECTION ❑ RESERVOIR STRUCTURE MAP ❑ OTHER _____	❑ OIL ❑ GAS ❑ OIL WITH GAS CAP	❑ OIL ❑ GAS ❑ OIL WITH GAS CAP	❑ SENSITIVE ❑ NONSENSITIVE	❑ SENSITIVE ❑ NONSENSITIVE

VOLUMETRIC DATA

124. Upper Ø Cut-off	125. Lower Ø Cut-off	126. Upper k Cut-off	127. Lower k Cut-off	128. G/O Interface	129. W/O Interface	130. G/W Interface

131. A_g	132. A_o	133. V_o	134. V_g	135. H_o	136. h_o	137. H_g	138. h_g

139. $Ø_e$	140. S_w	141. S_g	142. S_o	143. B_{oi}	144. B_{gi}	145. N	146. G

147. K_h	148. K_v	149. AVG Well Depth	150. R_{io}	151. R_{ig}	152. $R_{io}N$	153. $R_{ig}G$	154. $N_p(2)/N$	155. $G_p(2)/G$

FLUID ANALYSIS DATA

156. API @ 60° F	157. SG	158. R_{si}	159. μ_{oi}	160. μ_o	161. T_{avg}

162. P_i	163. P_I DATE	164. P_{ws}	165. P_{ws} DATE	166. P_b	167. P_d	168. Datum Depth

PRODUCTION DATA

169. GOR	170. GOR DATE	171. WOR	172. WOR DATE	173. No. of Injection Completions	174. No. of Abandoned Completions	175. No. of Active Completions

176. $N_p(1)$	177. $N_p(1)$ DATE	178. $G_p(1)$	179. $G_p(1)$ DATE	180. $W_p(1)$	181. $W_p(1)$ DATE

182. $N_p(2)$	183. $N_p(2)$ DATE	184. $G_p(2)$	185. $G_p(2)$ DATE	186. $W_p(2)$	187. $W_p(2)$ DATE

115. ACTIVE COMPLETIONS IN RESERVOIR ***(Continue in Remarks or attach an additional sheet if necessary.)***

LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1.			5.		
2.			6.		
3.			7.		
4.			8.		

119. PRESENT MAXIMUM EFFICIENT RATE (MER) ***(Required only for Pacific and Alaska Regions.)***	120. REQUESTED MER ***(Required only for Pacific and Alaska Regions.)***

THIS SPACE FOR MMS USE ONLY *REQUESTED MER ❑ ACCEPTED ❑ REJECTED* ***(Pacific and Alaska OCS Regions)***

MMS AUTHORIZING OFFICIAL	*EFFECTIVE DATE*

SENSITIVE RESERVOIR INFORMATION REPORT (SRI)

116. REMARKS	
27. CONTACT TELEPHONE NO.	32. CONTACT E-MAIL ADDRESS
28. AUTHORIZING OFFICIAL ***(Type or print name)***	29. TITLE
30. AUTHORIZING SIGNATURE	31. DATE

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44. U.S.C. 3501 et seq.) requires us to inform you that we collect this information to obtain definite and firsthand knowledge of reservoir characteristics and parameters. We use this information to classify the reservoir as sensitive and to evaluate the lessee's request for approval of a Maximum Efficient Rate of Production. Responses are mandatory (43. U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number.

Public reporting burden of this form is estimated to average 1 hour per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of the this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N. W., Washington, DC 20240.